

Liquid Fuels Presentation to OPCA

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Liquid Fuels Issues



LFHC Issues

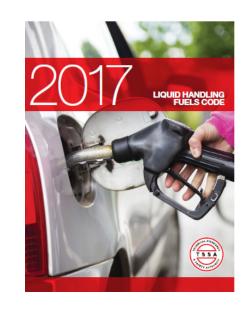
- New LFHC 2017 what has changed
- On-Demand Mobile Fueling
- Inspection prior to backfill
- OPW Swivels
- Wiggins vs Flowmax nozzles
- Flexwell pipe only approved for underground installations so can't use it at marinas. ULC working on standard for aboveground pipe.





New LFHC 2017

- Currently finalizing the contract with CSA
- Will be sent to CSA for publishing and distribution
- Hope to publish and come into effect by end of 2017
- TSSA will put a notice on website and send out notification to license holders and contractors
- Cost \$135 for a hard or electronic copy







Major Changes to the LFHC - ELLD

• (a) Double-wall underground pressure piping systems that were installed prior to January 1, 2006 and were approved to one of the following standards

ORD-C107.4-1992, Ducted Flexible Underground Piping System for Flammable and Combustible Liquids ORD-C107.7-1993, Glass-Fibre Reinforced Plastic Pipe and Fittings for Flammable and Combustible Liquids ORD-C107.19-1992, Secondary Containment of Underground Piping for Flammable and Combustible Liquids shall be upgraded with Electronic Line Leak Detection (ELLD) within 3 years of the effective date of the code.

- (b) If the certification for the pipe is undetermined, the piping shall be upgraded in accordance with (a).
- (c) The ELLD shall be programmed to run the 0.76 L/h test every month and the 0.38 L/h test annually and it shall shut down the STP when a leak is detected.





Major Changes to the LFHC – Private Cardlocks

- New section on Private Card/keylocks that have an annual throughput of half a million litres, or greater, (e.g. Municipalities; trucking companies)
- Same requirements as for a retail card/keylock except for oil/water separator and under dispenser fire suppression
 - Exemption for separator & fire suppression since these sites are usually attended
 - Existing sites grandfathered
 - Exempts small PFOs that have a card/keylock system







Major Changes to the LFHC

- All submersible pumps, installed below grade, shall be contained in a monitored sump within 5 years.
 - The old culverts don't provide containment
 - Will require re-piping







Major Changes to the LFHC

- If one underground single-wall steel tank at a location or in a tank nest leaks, then all single-wall tanks at that location/nest must be removed within 12 months.
- Removal of all underground single-wall steel piping at a location within 12 months if one of those lines fails the cathodic protection test or leaks.
- Removal of underground single-wall steel tanks if out of service for one year or more.
- If an aboveground storage tank requires an anti-siphon valve and is located in a dike, then the anti-siphon valve must be located inside the dike.





Major Changes to the LFHC

- For suction systems, where the pump is lower than the tank causing the piping to be under pressure, an anti-syphon valve must be installed at the tank and a shear valve shall be installed under the pump.
- Manifolding of vents and vapour recovery piping is no longer allowed.
- Environmental assessment reports must identify the full extent of any
 petroleum product that has escaped in the area(s) where the tanks, piping or
 dispensers were located.





On-Demand Mobile Fueling

- "Mobile Gas station" use smartphone app to order service
- Gaining popularity in some US urban centres
- Current LFHC 2007 does not specifically prohibit but the requirements make it difficult
- MGCS will be facilitating a meeting of affected regulators to determine a plan for banning or regulating on-demand mobile fueling



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Two Inspections for New & Modified Liquid Fuel Facilities

- Newly built facilities or modified facilities with <u>newly installed underground</u> <u>equipment</u> will require two inspections:
 - Both inspections are necessary to verify that the equipment is being installed in accordance with the Liquid.
 - The first inspection occurs prior to the tanks and piping being back-filled. The top of the underground tanks and the piping must be exposed so that the TSSA inspector can verify the certification of the tank and components, and witness the pressure testing of the piping and the hydrostatic testing of the sumps.
 - The second inspection occurs after the site has been commissioned (i.e. after the asphalt is in place and the site is ready to open for business).
 - TSSA bills the owner/operator of the facility for the inspections.
 - A licensed Petroleum Mechanic 2 (PM2) should be present for the inspection.





Recall for OPW 241 TPS & 36S Swivels

- 241 TPS Swivels have leaked & in some cases separated at the joint
- OPW will be initiating a recall for both the 241 TPS & 36S swivels
- Director's Order all 241 TPS and 36S swivels bearing manufacture dates between January 1, 2013 and March 2017 shall be removed from use.











Wiggins & FloMax Nozzles

- FS granted variances to three mines to use the Wiggins ZZ9A1 nozzle & the FloMax nozzle – no ULC approval.
- FS has **rescinded the variance for the Wiggins ZZ9A1 nozzle** because it does not meet electrical conductivity requirement of ULC-S620.



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Brugg Flexwell Piping

- Flexible stainless steel piping
- Certified to UL 971 and ULC S667 for <u>underground</u> piping
- Not certified for aboveground use (yet)
- <u>Cannot</u> be installed at marinas











Thank you.

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